STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM RECEIVED

GEOLOGICAL SURVEY PROGRAM APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK OCT 1 0 2012

						2012			
APPLICATION		☐ DEEPE	N PLUG	BACK 🗸	FOR AN OIL	WELL [OR GAS	S WELL	
NAME OF COMPANY					Mo Oil &	G DATE	Lincil		
A CONTRACTOR OF THE PARTY OF TH	e Exploration	and Development,		NITY		10/02/201 STATE	ZIP CODE		
DDRESS 393 West 110th St., Suite 500 DESCRIPTION OF WELL AND LEASE				Overland Park	KS	66210			
				venana i aik		INO	00210	LES CONTRACTOR	
NAME OF LEASE	OF WELL AN	DLLAGL	V	VELL NUMBER		ELEVATION	(GROUND)		
Walton				(R-32	1066'	1066'			
WELL LOCATION	/			FROM SECTION LINE					
AFIL LOCATION	4455	ft. from North		2805	_ ft. from ✓ Ea	st West sed	ction line		
WELL LOCATION	abia 46 North	h Range 33		N38 50' 38.240"	W94 34' 29.500"	Cass 037			
	The second secon	SED LOCATION TO PR		INE 165 /	FEET		-plugged	4 4 27 3	
		TION TO NEAREST DI					0.0	FEET 037-	
PROPOSED DEPTH		NG CONTRACTOR, NAME		ON ALLED - I C	ROTARY OR CA	O/ IIVIE EE/ 10E		VORK WILL START	
عاما 3 '00'	¹ E\V Utah	Oil, LLC			Rotary	10	/20/2012		
NUMBER OF ACRES II	N LEASE NUME	BER OF WELLS ON LEA	ASE INCLUDING THIS	WELL, COMPLETE	D IN OR DRILLING	TO THIS RESE	RVOIR 40		
5.58		BER OF ABANDONED							
F LEASE PURCHA	SED WITH ONE	R MORE WELLS DRIL	LED, FROM WHOM PL	JRCHASED?		NO. OF WELLS			
NAME DE EXPID	ration						INJECTI		
ADDRESS 4595	Highway K33,	Wellsville, KS 660	92				ABANDON		
		☐ SINGLE WEL	L	☑ BLAN	KET BOND 🗸		☑ ON FIL		
STATUS		AMOUNT \$_		AMOL	INT \$ 160,000		☐ ATTAC		
	PROPOSED	CASING PROGRAM		APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				A CONTRACT OF A CONTRACT OF THE CONTRACT OF TH	
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/		CEMENT	
20' 700'	8 5/8" 4 1/2"	11.6	6 sks 125 sks	700	85%"	70		Il length	
700	4 1/2	11.0	123 585	700	1/2	160		<u> </u>	
I, the Undersign this report, and and complete to	that this repor	I am the <u>C.O.O</u> t was prepared und y knowledge.	of the K.R.E.D der my supervision	(Company), a and direction a	and that I am a and that the fac	uthorized by s ts stated ther	said compa ein are tru	any to make e, correct,	
SIGNATURE						DATE	10/9/1.		
PERMIT NUMBER							19/1/10	L .	
	095		₩ DRILLER'S LOG	REQUIRED	ĭ E-L	OGS REQUIRED	IF RUN		
APPROVED DATE			CORE ANALYSI		JN 🔣 DR	ILL SYSTEM TES	T INFO REC	UIRED IF RUN	
	1-1-13		SAMPLES REQU						
APPROVED BY	ch a.	illm	SAMPLES NOT					5 L.	
NOTE	THIS PERMI	NOT TRANSFER	RABLE TO ANY O	THER PERSON	OR TO ANY	OTHER LOCA	ATION.		
		E OIL AND GAS COUN QUALIFICATIONS OF		TITUTE ENDORSE	MENT OF THE GE	OLOGIC MERIT	S OF THE PF	ROPOSED	
I, B. Leech of the Council approver representative.	ne Utah Oil (al of this perm	Company), confirm t will be shown on	n that an approved this form by prese	drilling permit	has been obtain number and si	ned by the ow gnature of au	ner of this	well. ouncil	
DRILLER'S SIGNATUR	E					DATE	1-1-		
1/2 /11	n						1/9/12		
		MIT ONE (1) COPY TO: G	EQUACION ANDVEY DO	CODALL DO DOY OF	DOLL 4 MO 05 100	F70 000 0440			



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

WELL LOCATION PLAT

OWNER'S NAME	
Kansas Resource Exploration & Development	
LEASE NAME	COUNTY
Walton KR-32	Cass
WELL LOCATION (GIVE FOOTAGE FROM S	
4455 ft. from ☐ North ■ South from section line	2805 ft. from East West from section line
WELL LOCATION	
Sec. 4 Township 46 North Range 33 ☐ East ■ West	LONGITUDE
N38° 50' 38.24"	W94° 34' 29.50"
	165' XX-32
	walton
	Section4
REMARKS	W
1 square = 660 feet Plugged 37-20380	e completion of Kk-32
INSTRUCTIONS	This is to certify that I have executed a survey to accurately
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.	locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.
REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED	REGISTERED LAND SURVEYOR NUMBER



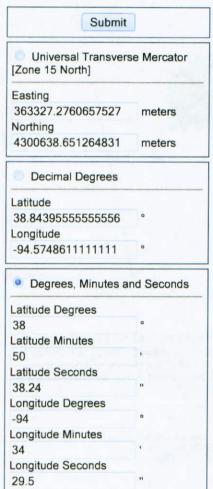
Missouri Department of Natural Resources

Geographic Information Systems



Check Location

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).



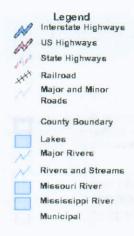
[363327.2, 4300638.6] meters
[38.843955°, -94.574862°]
[38° 50' 38.2", -94° 34' 29.5"]
Cass
037
Section 04 T46N R33W
Belton
123
31
5
Kansas City Regional Office
Belton [38094-G5]
10300101 [Lower Missouri-Crooked]
1030010101 [Blue River]
103001010104 [Camp Branch-Blue River]
Area 2
Central Plains/Blackwater/Lamine
Central Irregular Plains
6.766 s

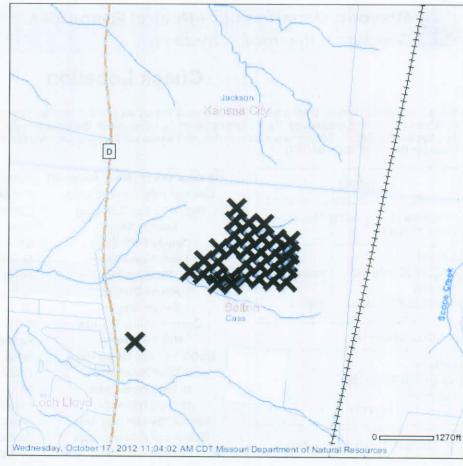
Rows with real text indicate that the input location is too close to a boundary to produce reliable results.

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

Metadata

- · Interstate Highways
- US Highways
- State Highways
- Railroad
- Major and Minor Roads
- County Boundary
- Lakes
- Major Rivers
- · Rivers and Streams
- Missouri River
- Mississippi River
- Municipal





View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



P.O. Box 176, Jefferson City, MO 65102 800-361-4827 / 573-751-3443 E-mail: contact@dnr.mo.gov



RECEIVED

STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM PLUGGING RECORD

	E				ADDRESS		IVIO	LIVIE OF	taas tour
	esource Exploratio	n & Develop	ment, LLC		9393 W 110th S	treet, S	ste. 500		
NAME OF LEASE								NUMBER (OGC-3 OR OGC-31 NUMBER	
Walton					27	,	037-203		
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY					N38 50' 39.31"		ongitude county /94 34' 28.84" Cass		
	wnship 46 North Rai		st West T HAS THIS WELL	EVER	CHARACTER OF WELL				DRY?
Town Oil C	PRODUCED OIL Yes		OIL (BBLS/DAY) 2		GAS (MCF/DAY)		☐ Yes ☑ No		
DATE OF ABANDONMENT TOTAL DEPTH			AMOUNT WELL PRODUCING		PRIOR TO ABANDONMENT GAS (MCF/DAY) N/A		WATER (BBLS/DAY)		
03/04/2013 620'			OIL (BBLS/DAY)				.50		
	rmation containing oil or gas.	Fluid content	of each formation	Depth in	terval of each formation			and depth of plu g amount of cem-	
		Oil an	and Water		520-576 Squ		eezed 78 sk	s of Portlar	nd from surface
						to 599', topped off the well with 5 additiona			
						sl	sks of Portland, shut in with 2" valve		
SIZE PIPE	PUT IN WELL (FT)	PULLED O (FT)	UT LEFT IN		GIVE DEPTH AND M OF PARTING CAS (SHOT, RIPPED, I	SING	1	PACKERS AND SHOES	
2 3/8"	599'	0	0 599'		N/A		None		
VAS WELL FILL Yes	ED WITH MUD-LADEN FLUID No)?	None	DEEPEST F	ORMATION CONTAINING	FRESH WA	TER		
NAME AND	ADDRESSES OF	ADJACENT	LEASE OPER	ATORS	OR OWNERS OF	THE S	URFACE		
	NAME			ADDF	RESS		DIREC	TION FROM	THIS WELL
					insas City, MO 64112		West		
М	aclaughlin, J.R. and	A	1103 W47th,	Apt B Ka	ansas City, MO 641	112		West	
M	Beary, Helen							West	
	Beary, Helen		28 Briar Oaks	Ln Ree	ds Springs, Mo 640 BELTON, MO 640	737			
Mic	Beary, Helen	LC	28 Briar Oaks 16401 HOLM	Ln Ree	ds Springs, Mo 657	737		East	
Mic Colt METHOD C OF M CON	Beary, Helen hael Effertz Farms L Energy, Rhoden Le F DISPOSAL UD PIT TENTS	ase e was no pit to	28 Briar Oaks 16401 HOLM 4330 Shawner used in this pro	ES RD, e Mssn	ds Springs, Mo 657 BELTON, MO 640 Pky Fairway ks 662 ement was squeez	737 12 205	tly down the	East South North	
Mic Colt METHOD C OF M CON	Beary, Helen hael Effertz Farms L Energy, Rhoden Le F DISPOSAL UD PIT Ther	ase e was no pit to	28 Briar Oaks 16401 HOLM 4330 Shawner used in this pro	ES RD, e Mssn	ds Springs, Mo 657 BELTON, MO 640 Pky Fairway ks 662 ement was squeez	737 12 205	etly down the	East South North	
Mic Colt METHOD C OF M CON NOTE FIL	Beary, Helen hael Effertz Farms L Energy, Rhoden Le F DISPOSAL UD PIT TENTS ETHIS FORM IN DUPLICATION	e was no pit u	28 Briar Oaks 16401 HOLM 4330 Shawner used in this pro ERSE SIDE FOR ADI Chief Operat at I am the prepared unde	Ln Reeder ES RD, e Mssn Docess, coordinate of fine of fine of fine of fine of fine of the control of the contro	ds Springs, Mo 657 BELTON, MO 640 Pky Fairway ks 662 ement was squeez ETAIL)	737 112 205 ed directed direct	on and Develo	East South North e well	by said company nerein are true,
Mic Colt METHOD C OF M CON IOTE ERTIFICA make this	Beary, Helen hael Effertz Farms L Energy, Rhoden Le F DISPOSAL UD PIT TENTS E THIS FORM IN DUPLICATE TENTS THIS FORM IN DUPLICATE TENTS THIS FORM IN DUPLICATE TO THE TRANSTER OF THE TRANSTE	e was no pit u	28 Briar Oaks 16401 HOLM 4330 Shawner used in this pro ERSE SIDE FOR ADI Chief Operat at I am the prepared unde	Ln Reeder ES RD, e Mssn Docess, coordinate of fine of fine of fine of fine of fine of the control of the contro	ds Springs, Mo 657 BELTON, MO 640 Pky Fairway ks 662 ement was squeez ETAIL)	737 112 205 ed directed direct	on and Develo	East South North e well	oy said compan erein are true,